

# Modeling Effects of Annealing on Coal Char Reactivity to O<sub>2</sub> and CO<sub>2</sub> Based on Preparation Conditions

Troy Holland<sup>1</sup> and Thomas H. Fletcher<sup>2</sup>

<sup>1</sup>Los Alamos National Laboratory, Los Alamos, NM

<sup>2</sup>Chemical Engineering Dept., Brigham Young University, Provo, UT

Western States Section of the Combustion Institute  
University of Wyoming, Laramie, WY

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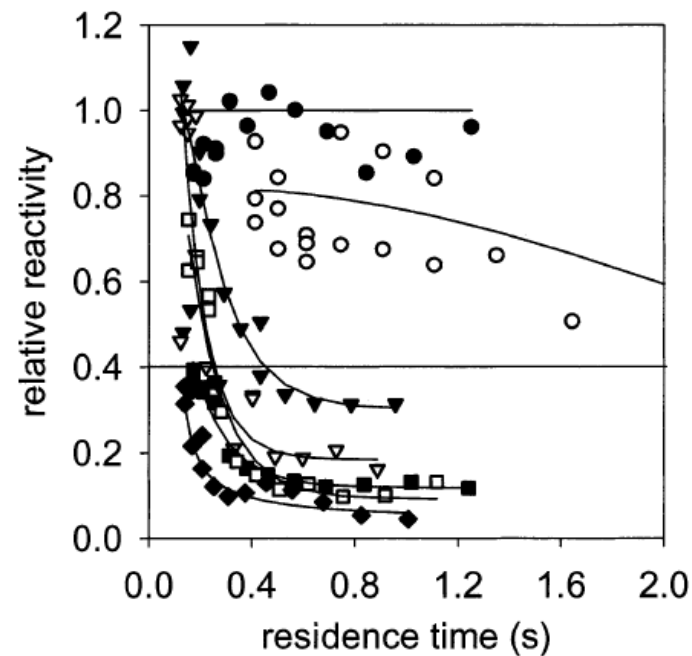
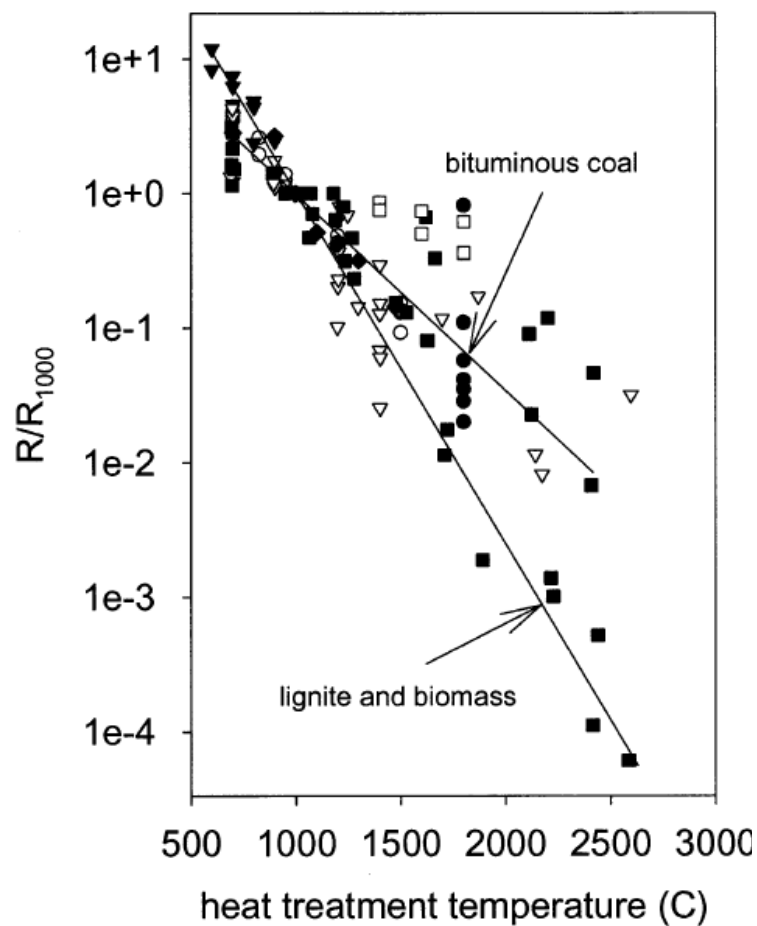
# Char Annealing Introduction

- Initially observed decades ago
- Comprised of numerous activated processes beginning in initial heat-up and continuing throughout burnout
  - Pyrolysis (loss of heteroatoms and crosslinking)
  - Ash fusion (plugging pores and losing catalytic activity)
  - Changes in pore structure
  - Decrease in char structural defects
- Can decrease char reactivity by orders of magnitude
- Occurs on widely varying time scales and to very different degree depending on coal type, heating rate, and peak temperature

# Typical Annealing Data

- Generate a coal char at some specified residence time, temperature, and heating rate
- Measure a char reactivity in a TGA
- Compare different conditions

# Example of Change in Reactivity Due to “Annealing”



**Figure 3.** Reactivity of the Cerrejon coal chars after pyrolysis in the entrained flow reactor at various temperatures for various residence times. The relative reactivity is defined as the ratio of  $A_0$  (see text) of any char to that of the char pyrolyzed at 700 °C for about 1 s. Points are experimental data and solid lines are fittings. The pyrolysis temperatures are (●) 700 °C. (○) 900 °C. (▼) 1000 °C. (▽) 1100 °C. (■) 1200 °C. (□) 1300 °C. (◆) 1475 °C.

# Annealing Model

## Starting Point (Hurt Model)

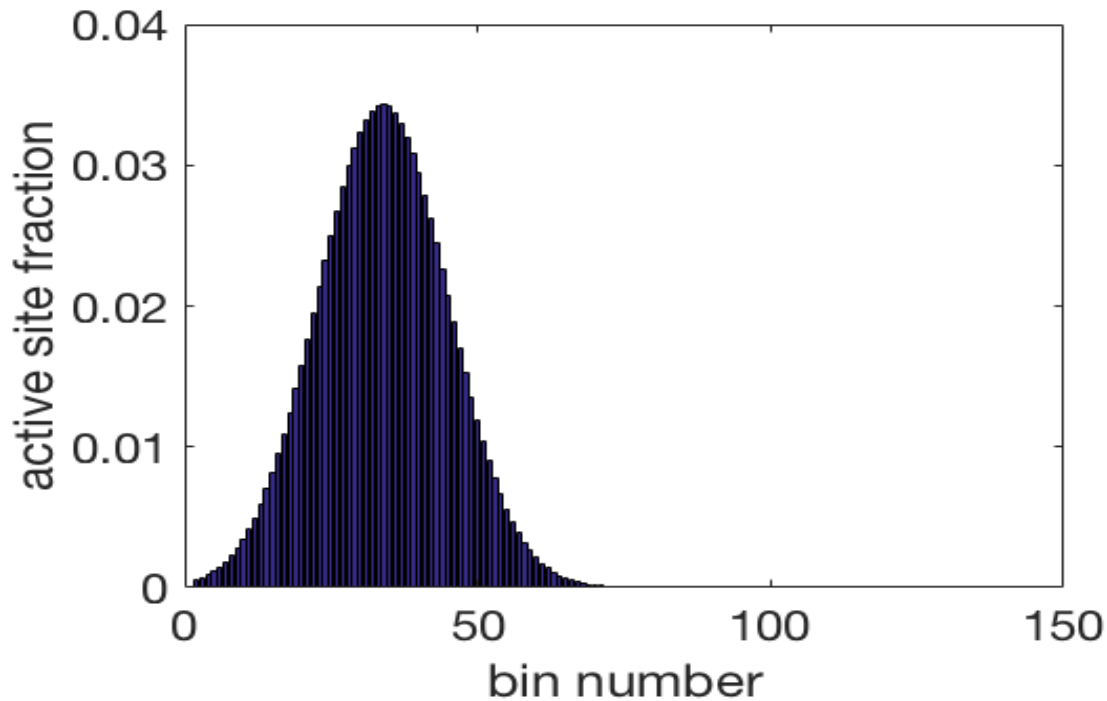
- Coal anneals as a series of first order kinetic reaction with a log-normal distributed activation energy
- All reactive sites have the same annealing activation energy
- Annealing affects only the preexponential factor of char conversion reactions

$$\frac{N_i(E_{d,i})}{N_0} = \frac{1}{\sigma_{E_d} \sqrt{2\pi}} \exp \left[ -\frac{(\ln(E_{d,i}) - \mu_{E_d})^2}{2\sigma_{E_d}^2} \right]$$

$$\sum_i \Delta E_d \left[ \frac{N_i}{N_0} \right]_{initial} = \sim 1$$

$$\frac{df_i}{dt} = -A_d \exp \left( -E_{d,i}/(RT_p) \right) f_i$$

# Log-Normal Distribution of E (used in CBK model)



Log-normal distributed activation energy

# Hurt Model

- Annealing rate is very rapid
  - Changes rate by orders of magnitude in a few ms
- Pre-exponential factor for char oxidation rate must be increased substantially to compensate

# How to Improve?

- Lots of data available since the Hurt model
- Lots of individual models, but no model has tried to explain all of the experiments (until now)
- Experiments performed at lots of different conditions



# Impact of Preparation Conditions

- Heating Rate
  - Rapid loss of heteroatoms vs. cross linking
  - Degree of swelling and pore development
  - Annealing time scale compared to combustion time scale
- Peak Temperature
  - Fusion of potential catalysts (either for char conversion or carbon structural rearrangement)
  - Some changes in carbon turbostratic structure only occur as particles approach practical combustion regimes
  - Higher temperatures reduce the prevalence of O<sub>2</sub> complexes on the char surface

None of these effects are treated in the Hurt annealing model

# Impact of Preparation Conditions

(cont.)

- Coal type
  - Highly variable chemistry leads to radically different reactivity after char preparation
- Bulk Gas
  - CO<sub>2</sub> is not observed to hinder carbon structural rearrangements due to surface complexes in the same way as O<sub>2</sub>
  - Different char conversion pathways imply the potential for differences in the relevant annealing pathway

# Annealing Data in O<sub>2</sub>

- Most literature data lack sufficient detail
  - proximate and ultimate analysis
  - definition of reactivity
  - an adequate time temperature profile
- Total of 167 data points

Coal Name	C	H	O	N	S	V <sub>ASTM</sub>
Beulah Zap (Shim and Hurt, 2000)	73.2	4.4	20.6	1	0.8	42
Pocahontas (Shim and Hurt, 2000)	89.8	5	3.4	1.2	0.7	19.2
Illinois 6 (Shim and Hurt, 2000)	78.2	5.5	9.8	1.3	5.4	45.5
South African (Senneca et al., 2004)	80.6	4.51	12.6	1.4	0.7	27.4
Cerrejon (Feng et al., 2003b)	81.7	5.15	11.9	1.8	0.7	40.13
Pocahontas (Russell et al., 2000)	91.8	4.48	1.66	1.3	0.5	19.54
Pittsburgh 8 (Russell et al., 2000)	84.9	5.43	6.9	1.6	0.9	41.7
Tillmanstone (Cai et al., 1996)	91.4	4.4	2.2	1.3	0.7	18.1
Pittsburgh 8 (Cai et al., 1996)	83.2	5.3	9	1.6	0.9	41.7
Lindby (Cai et al., 1996)	81	5.3	11	1.7	1	37.5
Illinois 6 (APCS)(Cai et al., 1996)	77.7	5	13.5	1.4	2.4	47.4
Illinois 6 (SBN)(Cai et al., 1996)	75.6	5.8	14.5	1.4	2.7	47
South African (Bar-Ziv et al., 2000)	80.6	4.51	12.6	1.4	0.7	27.4
High Volatile Bituminous (Naredi and Pisupati, 2008)	80.3	3	10.9	1.4	0.9	
		5.95	7	4	6	44.43
Pittsburgh 8 (Gale, 1994; Gale et al., 1995,	84.9	5.43	6.9	1.6	0.9	41.7
Blind Canyon (Gale, 1994; Gale et al., 1995,	81.3	5.81	10.8	1.5	0.3	48.11
Beulah Zap (Gale, 1994; Gale et al., 1995,	74.0	4.9	19.1	1.1	0.7	49.78
South African (Senneca et al., 1997)	82.5	4.6	13.2	1.4	0.7	27.43
South African (Salatino et al., 1999)	82.6	4.51	12.6	1.4	0.7	27.4
Shenfu (Wu et al., 2008)	80.1	5.52	12.2	1.8	0.2	40.64
Rhur (Senneca et al., 1998)	81.0	5.03	10.4	2.1	1.2	32.91
South African (Bar-Ziv et al., 2000)	80.6	4.51	12.6	1.4	0.7	27.4
High Ash Indian (Jayaraman et al., 2015)	72.8	4.65	19.9	1.7	0.8	50.03

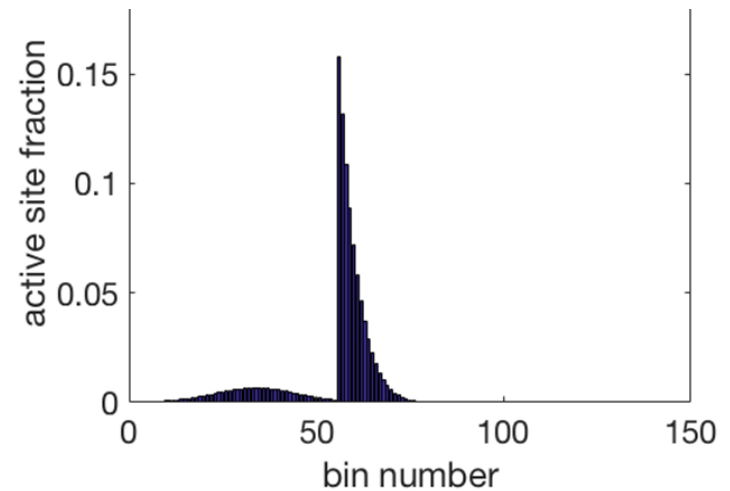
# Annealing Data in CO<sub>2</sub>

- Far less sufficiently detailed annealing data in CO<sub>2</sub> and virtually none in steam
- Total of 70 data points

<b>Coal Name</b>	<b>Carbon %</b>	<b>Hydroge n %</b>	<b>Oxygen %</b>	<b>Nitroge n %</b>	<b>Sulfur %</b>	<b>ASTM Volatile %</b>
<b>South African (Senneca et al., 1997)</b>	82.5	4.6	13.2	1.46	0.73	27.43
<b>South African (Salatino et al., 1999)</b>	82.66	4.51	12.69	1.46	0.73	27.4
<b>Shenfu (Wu et al., 2008)</b>	80.14	5.52	12.29	1.83	0.22	40.64
<b>Rhur (Senneca et al., 1998)</b>	81.03	5.03	10.48	2.1	1.2	32.91
<b>South African (Bar-Ziv et al., 2000)</b>	80.66	4.51	12.69	1.46	0.73	27.4
<b>High Ash Indian (Jayaraman et al., 2015)</b>	72.82	4.65	19.91	1.79	0.83	50.03

# Annealing Model Extension

- The distributed activation energy is bimodal and irregular
- First part is during pyrolysis
  - Accounts for heating rate
- Second part is during char oxidation
  - Temperature and residence time effects



Irregular distributed activation energy

# Annealing Model Extension (cont.)

- The distribution (not just the reaction rate) depends on

- coal particle heating rate
- peak temperature, and
- chemical structure

$$\text{if } HR < 10^4 \text{ K/s}$$

$$A_d = \frac{p_0 * A_{d,0}}{\ln(HR + 2.7)}$$

$$\text{if } HR \geq 10^4 \text{ K/s}$$

$$A_d = \frac{p_0 * A_{d,0}}{\ln(10^4)}$$

$$\text{if } T_p \leq 1500 \text{ K} \quad \ln(\mu_{E_d}) = a * p_0 + b + T_p * c / 1000$$

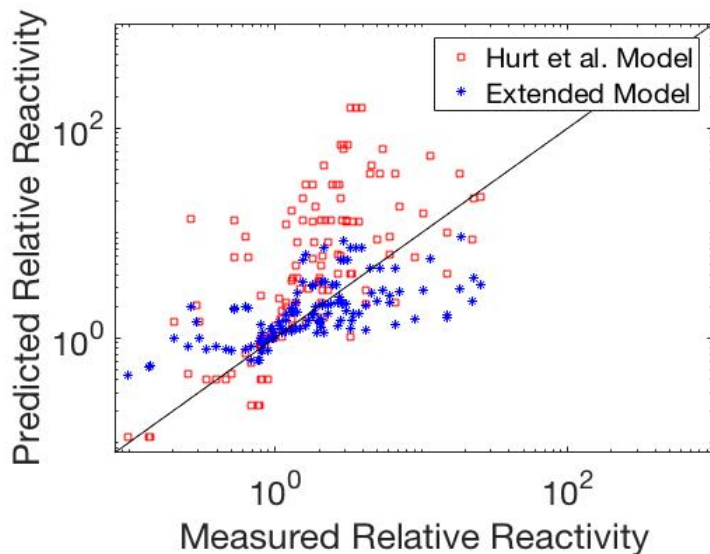
$$\text{if } T_p > 1500 \text{ K} \quad \ln(\mu_{E_d}) = a * p_0 + b$$

- O<sub>2</sub> char conversion may be impacted differently by annealing than CO<sub>2</sub> and H<sub>2</sub>O char conversion

# Data Fitting

- Bayesian approach
- Sophisticated Uncertainty Quantification (UQ) codes at Los Alamos

# Annealing Model Results

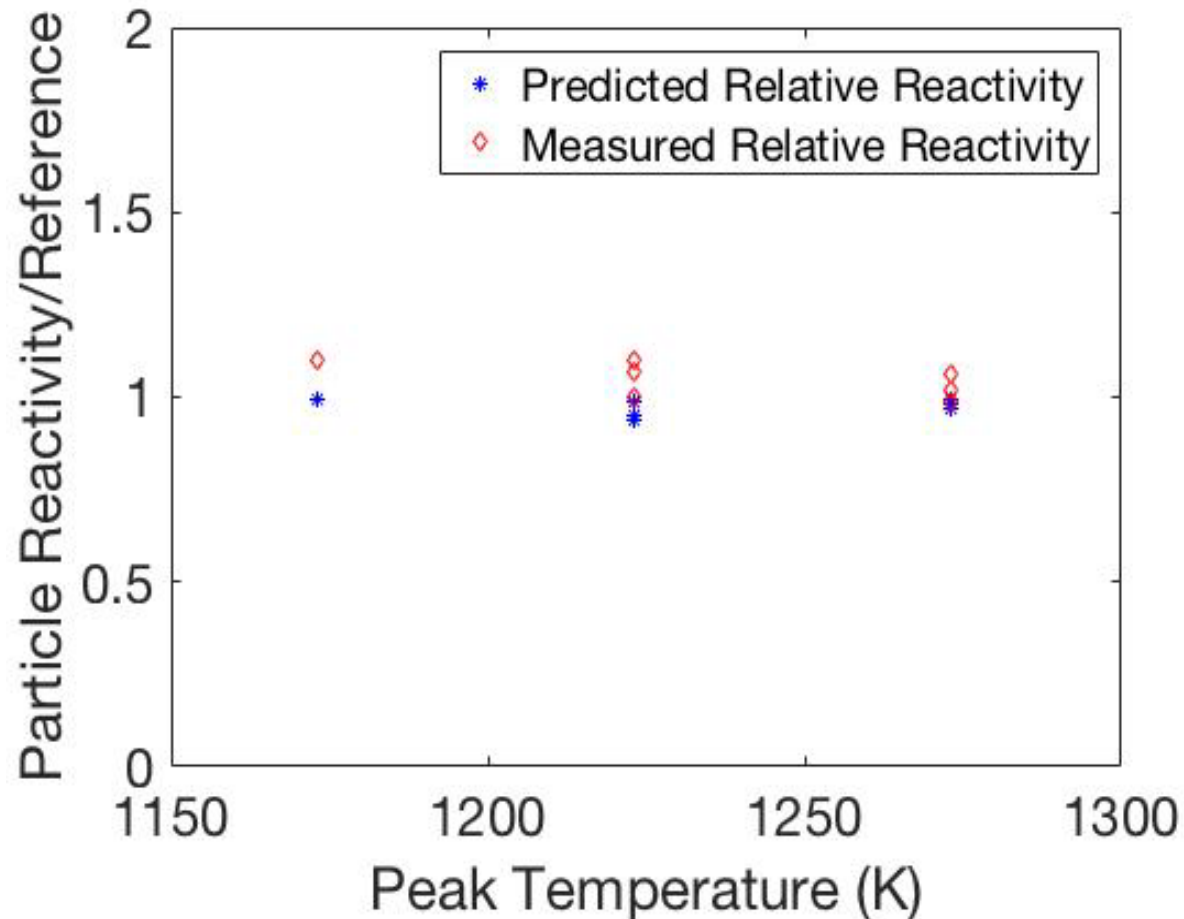


Model	Hurt et al. Model			Extended Model		
	Mean	Minimum	Maximum	Mean	Minimum	Maximum
<b>Quantification</b>						
Sum Squared Error	$1.45 \times 10^{5*}$	N/A	N/A	$2.43 \times 10^{3*}$	N/A	N/A
Error Factor: All Points	<b>6.08</b>	<b>1.00</b>	<b>51.97</b>	<b>2.24</b>	<b>1.00</b>	<b>9.96</b>
Error Factor: Least Successful Quartile	17.28	7.00	51.97	4.44	2.30	9.96
Error Factor: Most Successful quartile	1.13	1.00	1.25	1.10	1.00	1.20
Error Factor: Central Quartiles	2.78	1.25	6.50	1.63	1.21	2.27

- The log-log plot can be highly misleading, so an error factor is defined
- Mean Error factor decreased by a factor of 3 with new model

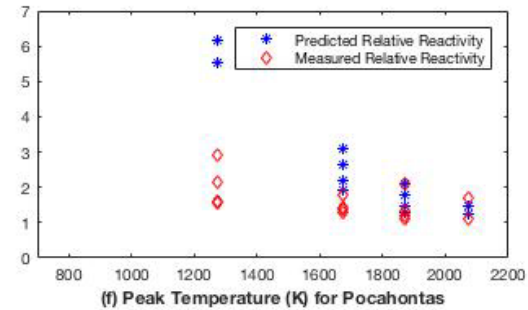
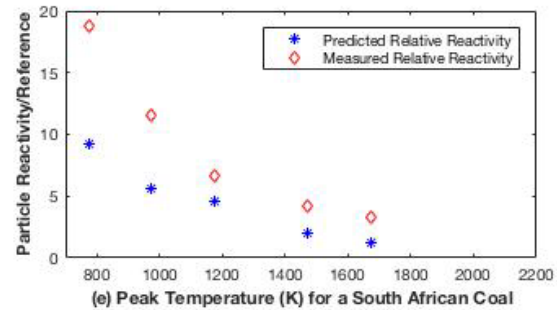
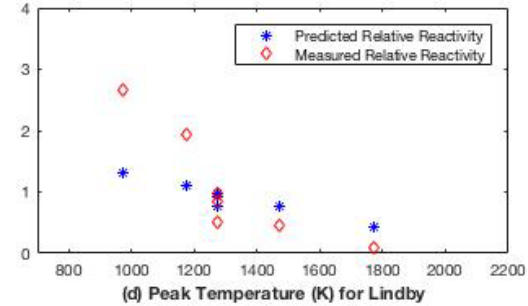
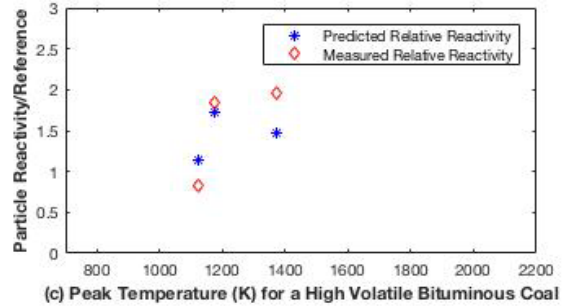
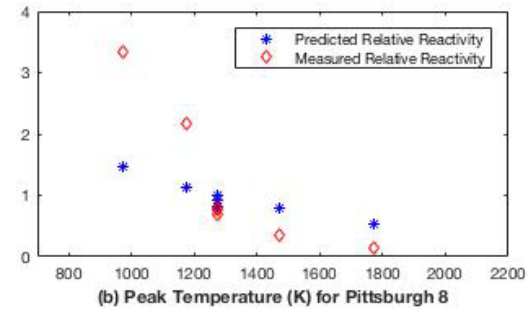
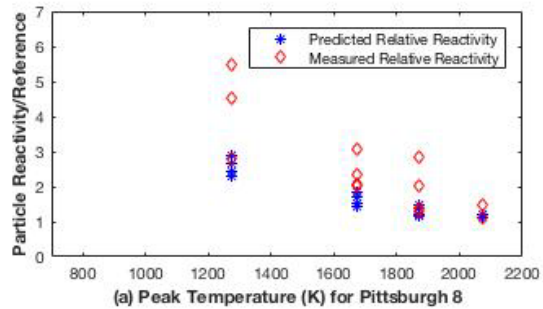


# Annealing Model Uncalibrated Results



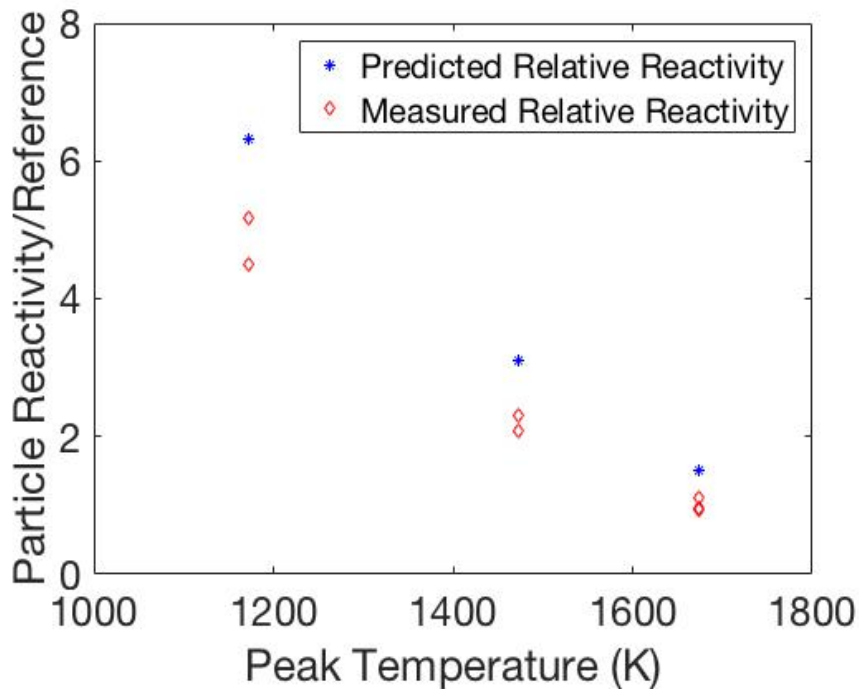
Annealing model predictions with new data  
(not used in the calibration)

# Annealing Model Results

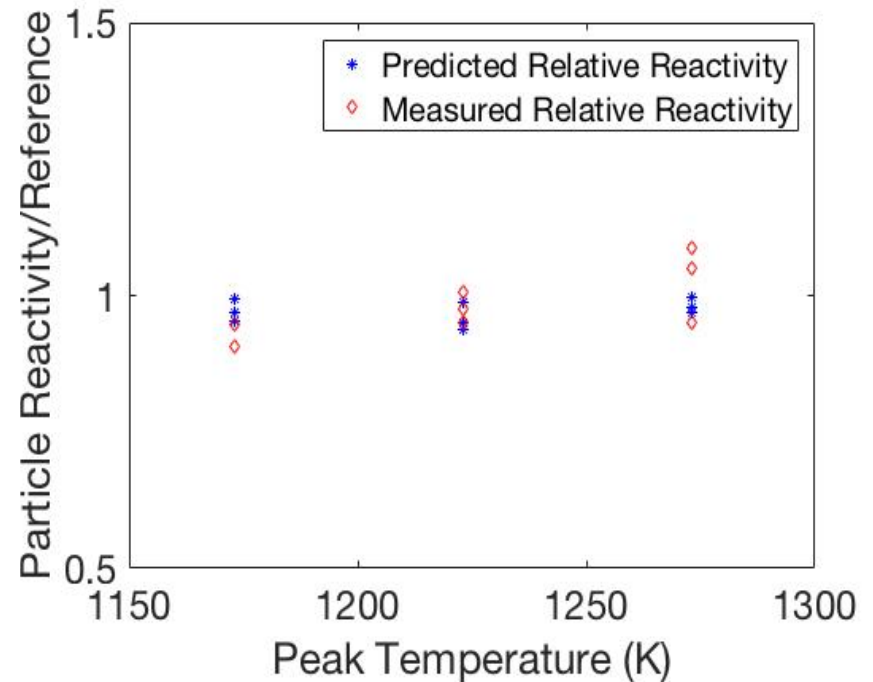


Results from several coals and experimental sources

# Annealing Model Results



Sample CO<sub>2</sub> Data and Model Predictions



H<sub>2</sub>O Data and Model Predictions

# Conclusions

- The resulting annealing model was shown to be a significant improvement
  - Average error decreased to roughly a factor of two
  - Hurt model had an average error of a factor of five Much of the error is found in low-temperature preparation condition experiments with high variance
- The annealing mode, when trained to *only* a subset of data taken in oxidative conditions, was successful in predicting
  - other data from oxidative conditions *and*
  - data taken in CO<sub>2</sub> or steam gasification conditions

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